

Control of Voltage in Proton Exchange Membrane Fuel Cell Using Model Reference Control Approach

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The Proton Exchange Membrane Fuel Cell (PEMFC) is one of the most important power supplies. Maintaining a constant voltage in PEM fuel cells has always attracted the attention of many researchers and many articles have been published on this issue. This paper presents a transfer function model of a PEM fuel cell. Subsequently, Model Reference Control (MRC) strategy is proposed to fix fuel cell voltage in presence of noise and disturbance. The model and the controller are implemented in the MATLAB and SIMULINK environment and results are compared with a PID controller.

Keywords: Model Reference Control, PEM Fuel Cell, Transfer Function Model.

1. INTRODUCTION

Proton Exchange Membrane fuel cells (PEMFC) are electrochemical energy conversion devices that convert the chemical energy of supplied reactants (hydrogen and oxygen) into electricity. To summarize the operation simply, reactant gases are supplied to both electrodes of the fuel cell via the channels, the gas diffusion layer facilitates even distribution to the catalyst-coated membrane, and the catalyst accelerates the oxidation and reduction of the reactants, which are the primary reactions desired for fuel cell operation (Figure 1).

The H_2 oxidation on the anode side of the membrane releases two electrons, which then traverse the circuit to satisfy the load required of the cell, while the remaining protons (H^+) travel through the membrane to the cathode side. The O_2 reduction on the cathode side splits the oxygen molecule, which then joins with the electrons completing the circuit and the protons from the membrane to form product water [1].

In this work, a transfer function model of a PEM fuel cell, considered as the plant to be

controlled, is presented. In order to control fuel cell voltage, we use MRC algorithm. The idea of the MRC is based upon the existence of the reference model, specified by the designer, which reflects the desired behaviour of the controlled structure. The controller is designed in such a manner that the output of the controlled structure should track the output of the reference model [2, 3].

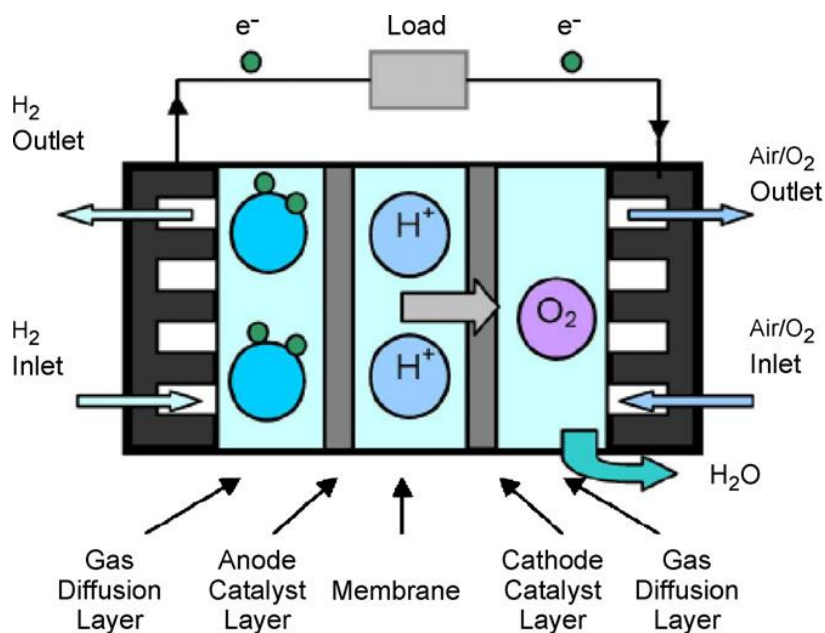


Figure 1. Schematic representation of fuel cell electrochemistry

This paper is organized as follows: Section 2 reviews the considered PEMFC’s model. Section 3, explains the Model Reference Control (MRC) algorithm. The results are presented in Section 4 and, finally, conclusions are stated in Section 5.

2. THEORETICAL MODEL OF A PEM FUEL CELL

In order to control fuel cell voltage, first, it is necessary to consider the dynamic model. In recent years, many papers have been written by researchers about dynamic modeling of PEMFC [4]-[7]. Thus in this paper a model that has been previously presented by [8] is used. This model is a theoretical model of a proton exchange membrane (PEM) fuel cell.

In fuel cells, the movement of electrons through the external circuit and protons through the membrane for a single cell generates a voltage difference between the cell terminals. This voltage can be defined by Equation (1), [5], [9].

$$V_{cell} = E_{Nemst} - V_{act} - V_{ohm} - V_{conc} \tag{1}$$

where E_{Nemst} is the cell thermodynamic potential drop. In this model, E_{Nemst} is calculated from the Nernst equation taking into account temperature changes with respect to reference standard temperature. This voltage can be calculated from the Nernst equation [5] given as

$$E_{Nemst} = \frac{\Delta G}{2F} + \frac{\Delta S}{2F} (T - T_{ref}) + \frac{RT}{2F} \left[\ln(P_{H_2}) + \frac{1}{2} \ln(P_{O_2}) \right], \quad (2)$$

where ΔG is the change in the free Gibbs energy of the reaction (J/mol), F is the constant of Faraday ($96485.309 C/mol$), ΔS is the change of entropy of the reaction (J/mol), R is the universal constant of the gases ($83.143 J/mol/K$) and P_{H_2} and P_{O_2} are the partial pressures of hydrogen and oxygen (atm), respectively. Variables T and T_{ref} denote the cell operating temperature and the reference temperature (K), respectively.

The second term of Equation (1), V_{act} is the activation overpotential which can be calculated by

$$V_{act} = -\left(\xi_1 + \xi_2 T + \xi_3 T \ln(C_{O_2}) + \xi_4 T \ln(I_{FC}) \right), \quad (3)$$

where I_{FC} is the static current passing through the cell and $\xi_1, \xi_2, \xi_3, \xi_4$ represent the experimental coefficients depending on each type of cell. Oxygen concentration (C_{O_2}) in the interface between the cathode and the catalyst (mol/cm^3) is given by [10]

$$C_{O_2} = \frac{P_{O_2}}{5.08e6 \exp(-498/T)}, \quad (4)$$

In practice, the third addend of Equation (3) has a very low value as compared with the rest of addends. Therefore, it can be rejected.

The third term of Equation (1) is the ohmic voltage drop, V_{ohm} . This term represents the voltage drop due to resistance to the transfer of electrons through the electrodes and to the transfer of protons through the membrane. The expression of the voltage drop due to ohmic losses is

$$V_{ohm} = I_{FC} (R_M + R_C), \quad (5)$$

where R_C represents the resistivity to the transfer of electrons through the electrodes. It is usually considered with a constant value.

The equivalent resistance of the membrane (R_M) is calculated as

$$R_M = \frac{\rho_M l}{A}, \quad (6)$$

where ρ_M is the membrane-specific resistivity to the flow of protons (Ωcm), A is the cell active area (cm^2) and l is the membrane thickness (cm). For membranes, the specific resistivity is given as [11].

$$\rho_M = \frac{181.6 \left[1 + 0.03(I_{FC}/A) + 0.062(T/303)^2 (I_{FC}/A)^{2.5} \right]}{\left[\varphi - 0.634 - 3(I_{FC}/A) \right] \exp(4.18(T - 303/T))}, \quad (7)$$

The parameter φ is an adjustable parameter with a maximum value of 23. This parameter depends on the membrane fabrication process and is a function of the relative humidity and the stoichiometric rate of the gas in the anode. Under ideal humidity conditions (100%), this parameter may have a value ranging from 14 to 20.

The last addend of Equation (1) is the term corresponding to concentration voltage drop, V_{conc} . This drop is mainly due to the reactive concentration excess near the catalyst surfaces. This voltage drop can be known from

$$V_{conc} = -B \ln \left(1 - \frac{J}{J_{max}} \right), \quad (8)$$

where B is a parameter that depends on the type of cell and J represents the current density passing through the cell at each moment (A/cm^2) and is defined as

$$J = \frac{I_{FC}}{A}, \quad (9)$$

The transfer function of fuel cell is as (11) which was obtained from [8]. This transfer function relates the voltage between the fuel cell terminals (v_{FC}) to the current provided by the fuel cell (i_{FC}), round a generic operating point following expression

$$G_{FC}(s) = \frac{v_{FC}(s)}{i_{FC}(s)} = C_{FC} [sI - A_{FC}]^{-1} B_{FC} + D_{FC}, \quad (10)$$

Being scalar matrixes, the fuel cell transfer function is simplified in the form

$$G_{FC}(s) = \frac{C_{FC} B_{FC} + D_{FC} (s - A_{FC})}{(s - A_{FC})}, \quad (11)$$

The Values resulting from each of the parameters are given in Table 1. Jacobean matrixes of PEMFC (A_{FC} , B_{FC} , C_{FC} and D_{FC}) are obtained from [8].

Under normal operating conditions, a single cell produces approximately 1.2V. For use in energy generating systems, where a relatively high power is required, several cells are connected in series, forming a stack that can supply electrical power of the order of some kilowatts.

For a stack formed by N cells, the voltage between its terminals is obtained from:

$$v_{FC} = N v_{cell}, \quad (12)$$

3. MODEL REFERENCE CONTROL (MRC)

In Model Reference Control (MRC), the desired plant behavior is described by a reference model which is driven by a reference input. The control law is then developed so that the closed-loop plant has a response equal to response of reference model. This response matching guarantees that the plant will behave like the reference model for any reference input signal (Figure 2).

3.1. The MIT Rule

Table 1. Values used for parameters and jacobian matrixes of pemfc

Parameters	Names	Values	Parameters	Names	Values
N	Number of cells	33	P_{O_2}	Partial pressures of oxygen	1atm
T	Operating temperature	338K	ζ_1	Experimental coefficient	-0.8V
A	Cell active area	40.6cm ²	ζ_2	Experimental coefficient	0.0036008 V / K
l	Membrane thickness	178 μm	ζ_3	Experimental coefficient	7.6×10 ⁻⁵ V / K
φ	Adjustable parameter	19.5	ζ_4	Experimental coefficient	-1.35×10 ⁻⁴ V / K
B	parameter	0.1V	A_{FC}	Jacobian matrix	-29.7299
J_{max}	Current density	1.42 A / cm ²	B_{FC}	Jacobian matrix	0.1422
I_{FC}	Fuel cell current	45 A	C_{FC}	Jacobian matrix	-33
P_{H_2}	Partial pressures of hydrogen	3atm	D_{FC}	Jacobian matrix	-0.1887

This rule was developed in Massachusetts Institute of Technology and is used to apply the MRC approach to any practical system. In this rule the cost function or loss function is defined as [12]

$$J(\theta) = \frac{1}{2}e^2, \tag{13}$$

where e is the output error and is the difference of the output of the reference model and the actual model and θ is the adjustable parameter. In this rule the parameter θ is adjusted in such a way such

that the loss function is minimized. For this object it is reasonable to change the parameter in the direction of the negative gradient of J , that is,

$$\frac{d\theta}{dt} = -\gamma \frac{\partial J}{\partial \theta} = -\gamma e \frac{\partial e}{\partial \theta}, \tag{14}$$

The partial derivative term $\partial e / \partial \theta$, is called the sensitivity derivative of the system. This shows how the error is dependent on the adjustable parameter θ . There are many alternatives to choose the loss function J , like it can be taken as mode of error also. Similarly $d\theta/dt$ can also have different relations for different applications.

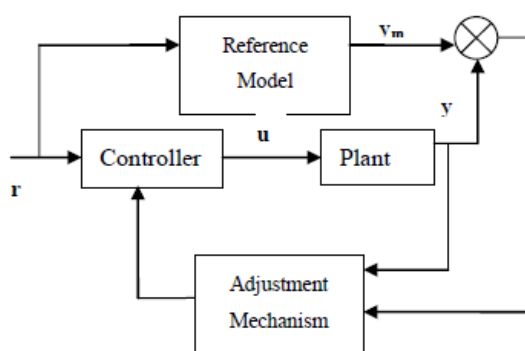


Figure 2. Model Reference Controller

Let the actual system is described by

$$\frac{y}{u} = kG(s), \tag{15}$$

where $G(s)$ is known but k is unknown and u is the controller output or manipulated variable.

Similarly the reference model is described by

$$\frac{y_m}{r} = k_0 G(s) = G_m(s), \tag{16}$$

where r is the reference input, y_m is the reference output and k_0 is known.

The controller output or manipulated variable is chosen as

$$u = \theta r, \tag{17}$$

The output error is defined as

$$e = y - y_m = kG(s)\theta r - k_0 G(s)r, \tag{18}$$

Here the object is to compare the actual output (y) and the reference output (y_m) and by applying Model Reference Control Scheme the overall output will be improved.

The sensitivity derivative of the system is as

$$\frac{\partial e}{\partial \theta} = kG(s)r = \frac{k}{k_0}y_m, \tag{19}$$

The update rule for the controller parameters using MIT rule is described by

$$\frac{d\theta}{dt} = -\gamma' \frac{k}{k_0}y_m e = -\gamma y_m e, \tag{20}$$

4. SIMULATION RESULTS

In this section, the ability of proposed controller is proved for set the output voltage at 30V and the capability of proposed controller is compared with PID controller. In simulation, first a white noise is added to input that is fuel cell current ($I_{FC} = 45A$). Then a perturbation is caused in the input variable that is fuel cell current (I_{FC}). In simulation, a testing current 45.88A is loaded at the beginning and suddenly reduced to 44A. Then, it raised 5A.

Figures 3-8 show the simulation results. As it can be seen, the model reference controller able to maintain voltage at 30V (Figures 3, 6) while the PID controller is unable to maintain a constant voltage (Figures 4, 7). The output voltage without controller is shown in Figures 5, 8.

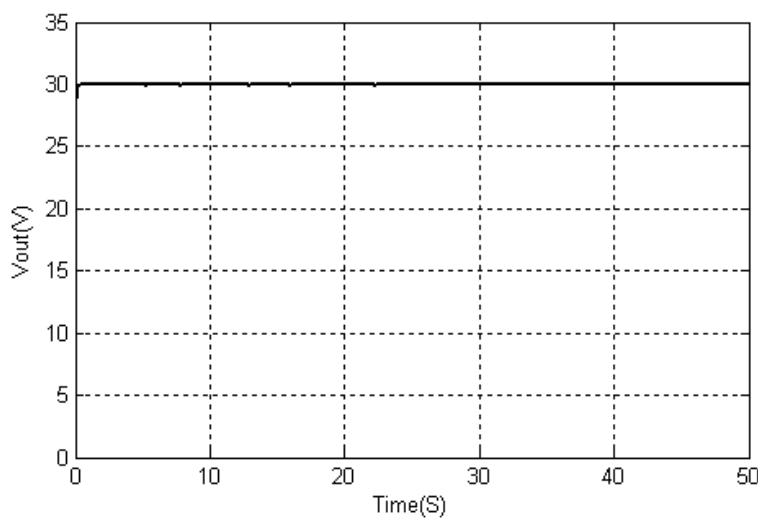


Figure 3. Output voltage with model reference controller in presence of noise

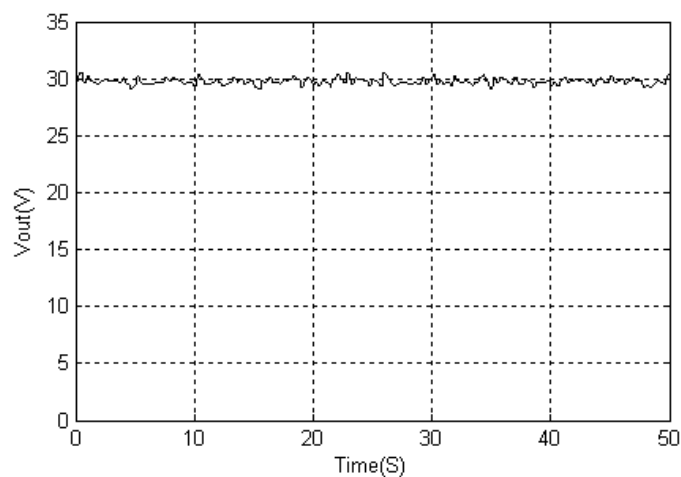


Figure 4. Output voltage with PID controller in presence of noise

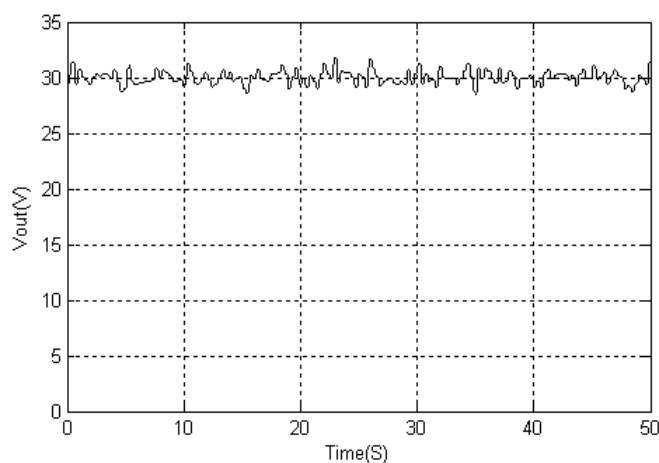


Figure 5. Output voltage without controller in presence of noise

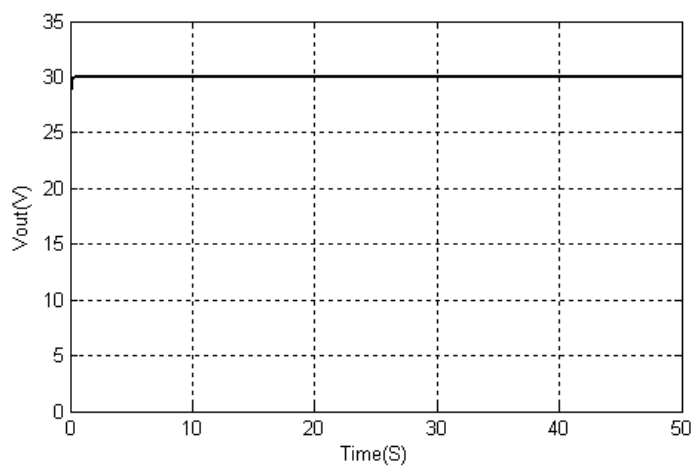


Figure 6. Output voltage with model reference controller in presence of disturbance

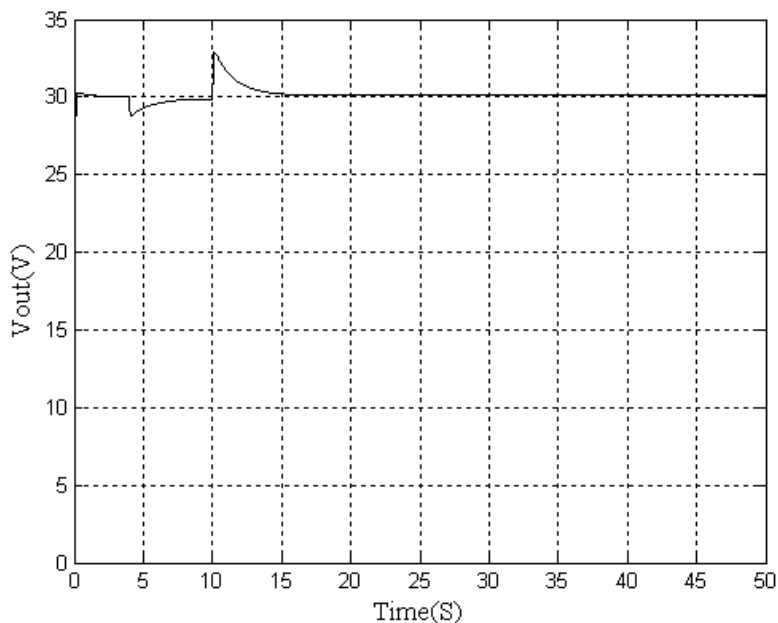


Figure 7. Output voltage with PID controller in presence of disturbance

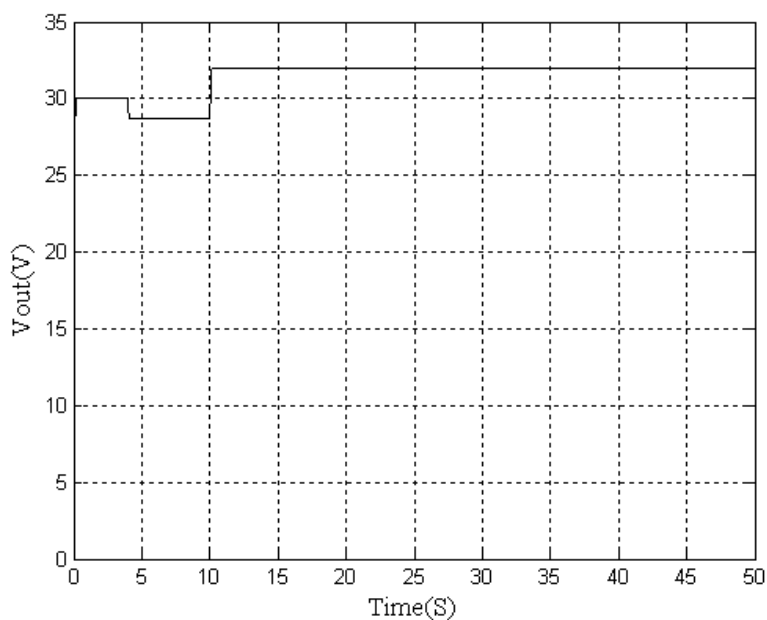


Figure 8. Output voltage without controller in presence of disturbance

5. CONCLUSION

This paper presented a transfer function model of a Proton Exchange Membrane Fuel Cell. All dynamic equations for activation, concentration, and ohmic over potentials were presented. The model reference controller was proposed to maintain a constant voltage in presence of noise and disturbance. In order to maintain a framework for comparison, a PID controller was also designed. Simulation results revealed that the model reference controller has a faster response than the PID controller.

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